

#### wholeSEM 3<sup>rd</sup> annual conference

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# Integrating social practice and economic rationality principles in household energy demand modelling

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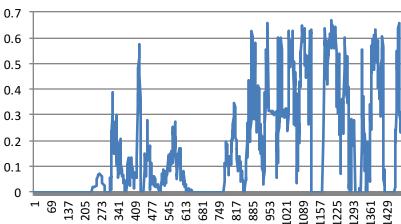
### Structure of the presentation

- Emerging challenges for power systems
- Role of demand side in emerging setting
- Economic rationality / utility maximization framework
- Social practice framework
- HOPES model
- INPUTS project



#### **Emerging challenges for power systems**





- 140 120 100 80 60 40 20 0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 -0% penetration -10% penetration -30% penetration 50% penetration -100% penetration
- Under-utilised conventional generation needs to remain in the system as a "back-up" energy source and flexibility provider
- Under-utilised generation and network capacity needs to be built in order to cover new demand peaks

## COST EFFICIENCY?<sub>3</sub>







## **Role of demand side in addressing emerging challenges**

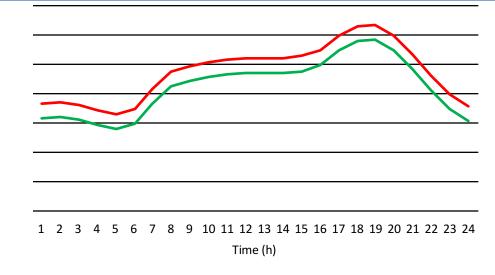
#### Energy efficiency

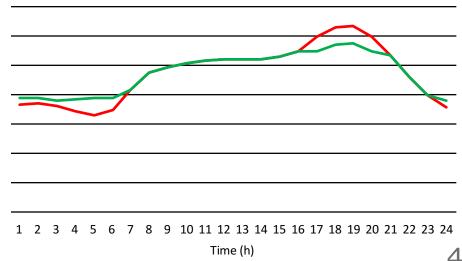
Improved insulation of buildings ➤Use of efficient electrical appliances Changes in consumers' behavior

#### **Overall reduction of generation** and network requirements

 Demand flexibility / redistribution Shift operation of appliances in time ➤Use appliances with storage components > decouple acquisition and consumption of energy

#### More efficient utilisation of generation and network assets





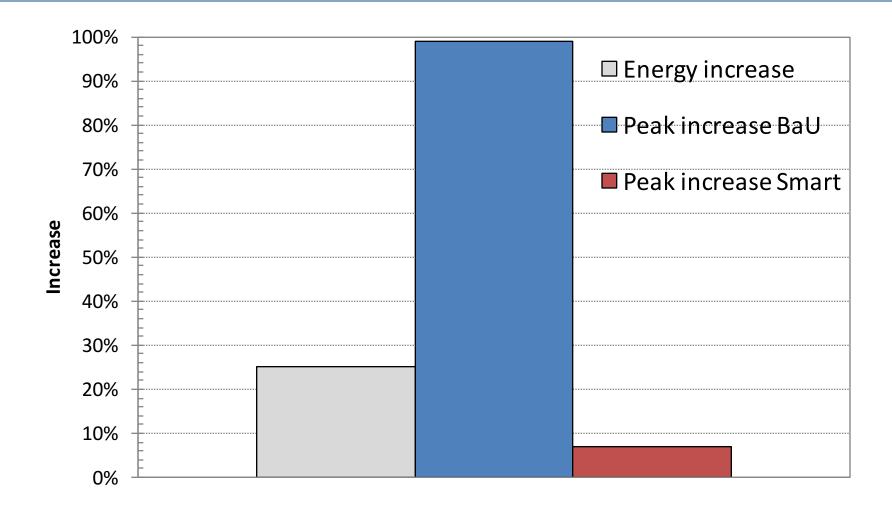


#### **Flexible demand appliances**





#### **Example: Impact of smart charging of EV**





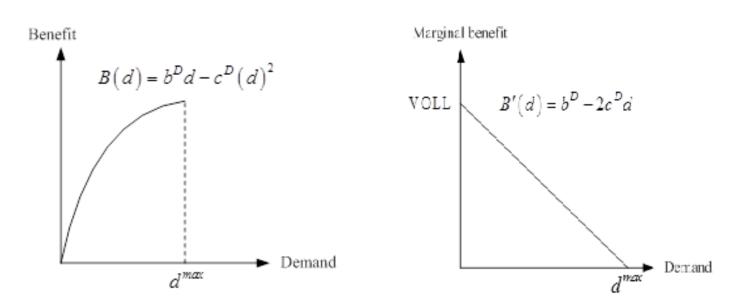
## **Economic rationality / utility maximisation framework**

- The consumers determine the schedule of their appliances by maximizing their perceived utility
  - Based on microeconomics foundations
  - Most common approach in power systems / energy economics literature
- Maximize U = B  $\lambda^*$ P subject to operational constraints
  - >U : perceived utility (expressed in monetary terms e.g. £)
  - ➢B : perceived benefit or satisfaction from the use of the appliances, expressing consumers' preferences and requirements (£)
  - $>\lambda$  : electricity price at each time period (£/kW)
  - P : electrical power consumed at each time period (kW)
  - $>\lambda^*P$  : electricity payment (£)



### **Economic rationality / utility maximisation framework**

- Benefit function B is a non-decreasing, concave (usually quadratic) function of the instantaneous power demand
- Marginal benefit B' function is a linear decreasing function of instantaneous power demand
  - ➤As the level of demand increases, the extra satisfaction that a consumer perceives is reduced





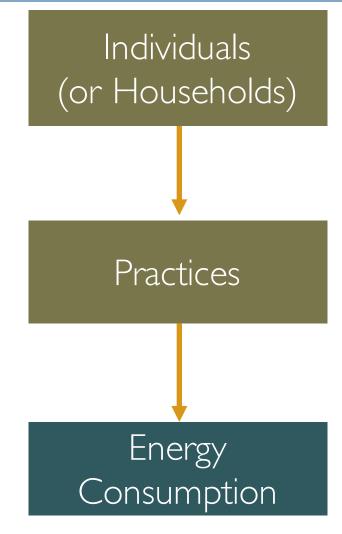
## **Economic rationality / utility maximisation framework**

- Insights from sociology
  - Satisfaction is not a function of electrical power > the satisfaction that the consumers perceive depend on the service quality and is appliance-specific
  - Satisfaction cannot be accurately expressed in monetary terms, even by the consumers themselves
  - Human consumers do not generally behave economically rationally > they do not always consciously think about energy use
  - A number of other factors drive consumers' behavior > perceptions, habits, social interactions etc



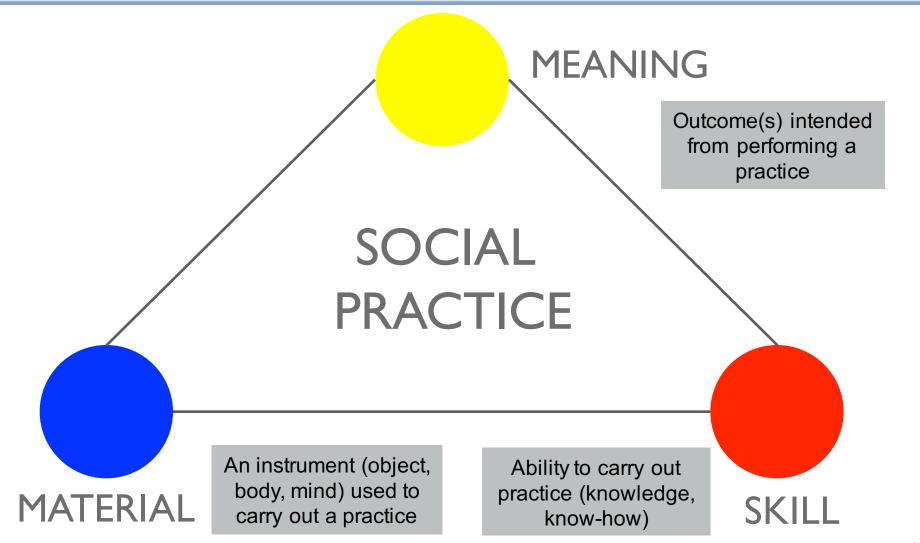
## Social practice framework

- **Practices**: repeated activities undertaken by people in their daily lives (cooking, cleaning, washing, etc.)
- Individuals are carriers of social practices
- Energy use is driven by the daily rhythms of practices performed in households
- Not only have appliances changed over the years, but the ways in which appliances are used have also changed over the years. This in turn influences energy use



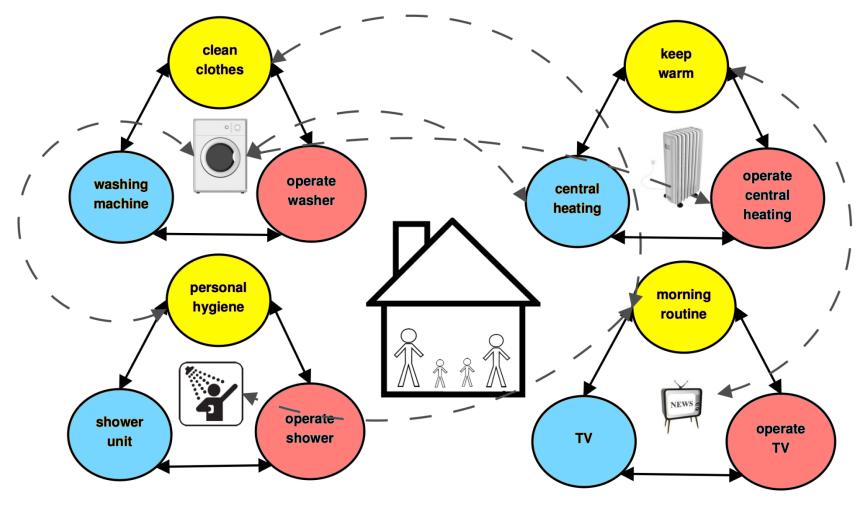


#### Social practice framework





#### **Social practice framework**

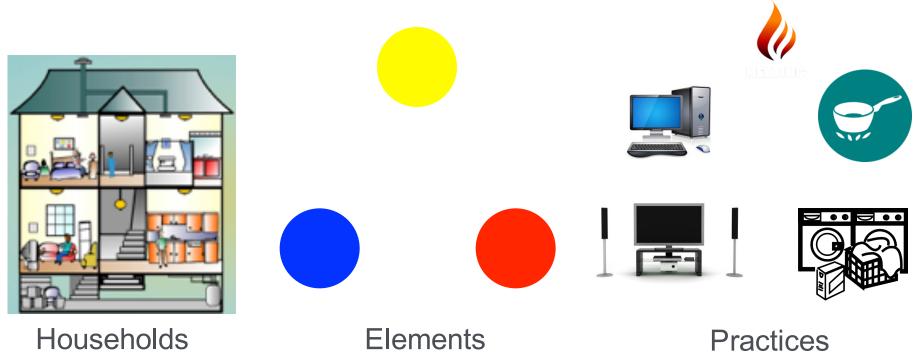






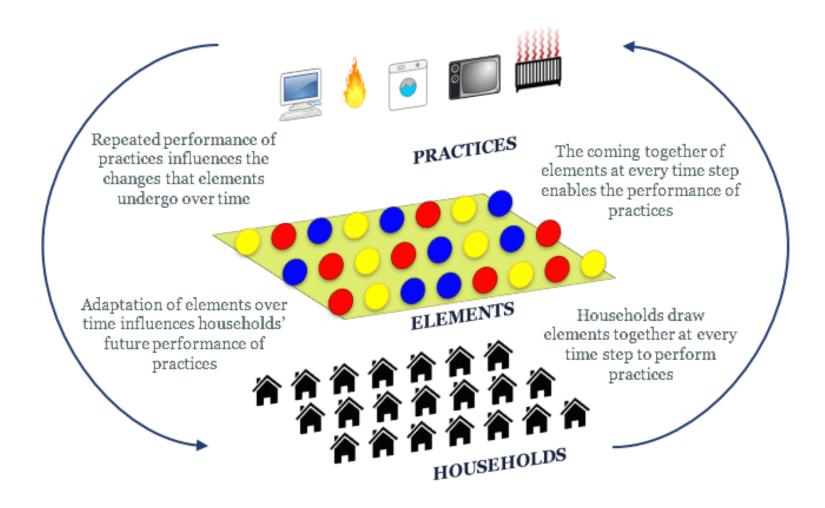
### **Agent-based modelling**

An approach used to situate an initial population of **agents** (autonomous and heterogenous entities) in a relevant **environment**; allow them to interact according to **simple rules**, and thereby **generate (or 'grow') a macroscopic phenomenon** from bottom-up (Epstein 1999:42)



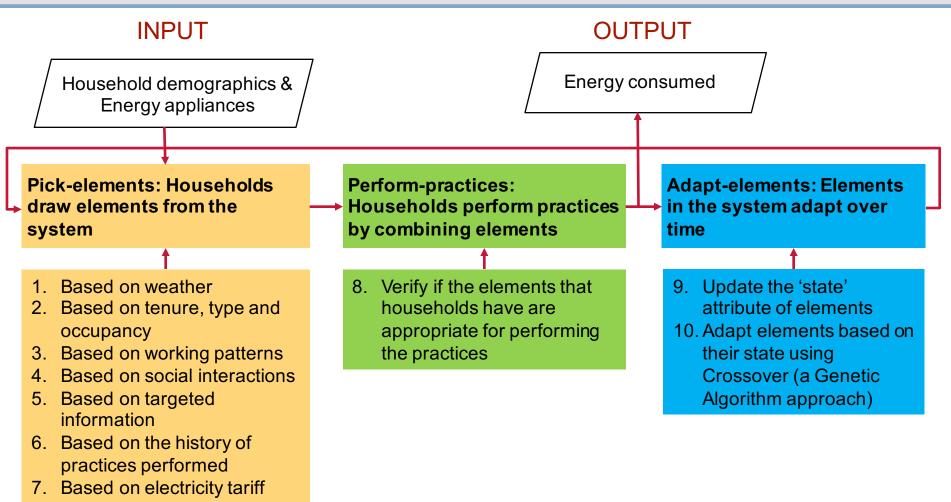


#### **Interactions among agents**





#### HOuseholds and Practices in Energy consumption Scenarios (HOPES) model





## INtegrated Practice and Utility based perspectives on demand Time Shifting (INPUTS)

- How can we integrate the electricity price in the social practice modeling framework?
- Which data to use in order to calibrate HOPES model?
- How does this more detailed demand side model affect power system outcomes at the operational and planning timescale?
- How does this difference in outcomes depend on:
  - The evolution of the power system: Level of renewables, electrification level of heat and transport sectors etc
  - The electricity market arrangements: how many different prices communicated to the consumers
  - The level of system considered: national level with a very large number of diverse consumers against local neighborhood level with a small number of consumers



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# Comments / Questions ?